

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

June 27, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
EAST CHAPITA 12-5  
NE/SE, SEC. 5, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-01304  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

East Chapita 12-5 B

RECEIVED  
JUL 06 2005  
UTAH DIVISION OF OIL & GAS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

**U-01304**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

**EAST CHAPITA 12-5**

9. API Well No.

**43-047-36826**

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815**

**VERNAL, UT 84078**

3b. Phone No. (Include area code)

**(435)789-0790**

10. Field and Pool, or Exploratory

**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

**1520' FSL, 460' FEL**

**NE/SE**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 5, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*

**27.6 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish

**UINTAH**

13. State

**UTAH**

15. Distance from proposed\*

location to nearest  
property or lease line, ft.

**460'**

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

**2451**

17. Spacing Unit dedicated to this well

**40**

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

**9450'**

20. BLM/BIA Bond No. on file

**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

**4908.2 FEET GRADED GROUND**

22. Approximate date work will start\*

**UPON APPROVAL**

23. Estimated duration

**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file  
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required  
by the authorized officer.

25. Signature

Name (Printed/Typed)

**Ed Trotter**

Date

**June 27, 2005**

Title

**Agent**

Approved by (Signature)

Name (Printed/Typed)

**BRADLEY G. HILL  
ENVIRONMENTAL MANAGER**

Date

**03-13-06**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**JUL 06 2005**

*T9S, R23E, S.L.B.&M.*

EOG RESOURCES, INC.

Well location, EAST CHAPITA #12-5, located as shown in the NE 1/4 SE 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.

*T8S*  
*T9S*

N89°58'W - 2640.66' (G.L.O.)

S89°56'W - 2623.50' (G.L.O.)

N00°10'W - 2546.94' (G.L.O.)

N00°17'W - 2641.32' (G.L.O.)

LOT 4

LOT 3

LOT 2

LOT 1

5

*EAST CHAPITA #12-5*

*Elev. Ungraded Ground = 4907'*

1977 Brass Cap,  
1.2' High, Pile of  
Stones

1977 Brass Cap,  
1.0' High, Pile of  
Stones

1977 Brass Cap,  
0.5' High, Pile of  
Stones

N89°39'W - 2642.64' (G.L.O.)

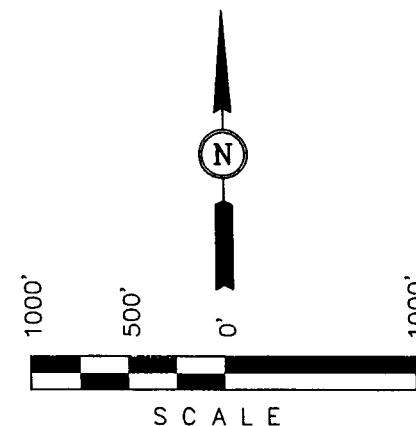
S89°57'33"W - 2635.02' (Meas.)

N00°23'W - 2554.20' (G.L.O.)

N00°18'50"W - 2650.23' (Meas.)

### BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*F. J. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°03'42.77" (40.061881)

LONGITUDE = 109°20'35.15" (109.343097)

(NAD 27)

LATITUDE = 40°03'42.90" (40.061917)

LONGITUDE = 109°20'32.70" (109.342417)

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-05	DATE DRAWN: 6-1-05
PARTY J.F. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

March 6, 2006

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception to Location  
and Siting of Wells  
East Chapita 12-5  
NE/4SE/4 of Sec. 5-9S-23E, SLM  
Uintah County, Utah  
Chapita Wells Prospect  
1500-G06, 0050521-000

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") proposes and respectfully requests permission to drill the East Chapita 12-5, a 9,450' Mesaverde test well, at a location 460' FEL, 1520' FSL (NE/4SE/4) of Section 5, Township 9 South, Range 23 East, SLM, Uintah County, Utah, which is not a location at which a well could be drilled in compliance with General Rule R649-3-2.

The subject East Chapita 12-5 location was first selected based on geology and seismic. EOG endeavored to stake it at a legal location in accordance with General Rule R649-3-2, but found that a legal location did not correlate with seismic and could increase stratigraphic risk. Therefore, EOG is requesting this exception location.

Enclosed herewith is a copy of the survey plat for the proposed well and another plat labeled Exhibit "A" which depicts the outlines of the 40-acre drilling units established in General Rule R649-3-2 and the location at which EOG requests permission to drill the proposed East Chapita 12-5 well. There are no other wells located within the surrounding area and EOG is the owner of 100% operating rights within a 460' radius of the proposed East Chapita 12-5 well (see Exhibit "B" enclosed).

EOG respectfully requests the Utah Division of Oil, Gas and Mining review and grant administrative approval of this application for an exception well location and permission to drill the proposed Mesaverde formation well described herein at its earliest opportunity.

RECEIVED

MAR 10 2006

Division of Oil, Gas and Mining  
March 6, 2006  
Page 2 of 2

If you have any questions or need any additional information, please do not hesitate to contact the undersigned.

Yours very truly,

**EOG RESOURCES, INC.**

A handwritten signature in black ink, appearing to read "Debbie Spears", written in a cursive style.

Debbie Spears  
Lead Land Technician

/das

Enclosures

M:\das\exception\location\ec12-5.doc

cc: Ed Trotter (with copies of enclosures)  
Denver Well File

*T9S, R23E, S.L.B.&M.*

EOG RESOURCES, INC.

Well location, EAST CHAPITA #12-5, located as shown in the NE 1/4 SE 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.

T8S

T9S

N89°58'W - 2640.66' (G.L.O.)

S89°56'W - 2623.50' (G.L.O.)

N00°10'W - 2546.94' (G.L.O.)

N00°17'W - 2641.32' (G.L.O.)

LOT 4

LOT 3

LOT 2

LOT 1

5

EAST CHAPITA #12-5

Elev. Ungraded Ground = 4907'

1977 Brass Cap,  
1.2' High, Pile of  
Stones

1977 Brass Cap,  
1.0' High, Pile of  
Stones

N89°39'W - 2642.64' (G.L.O.)

S89°57'33"W - 2635.02' (Meas.)

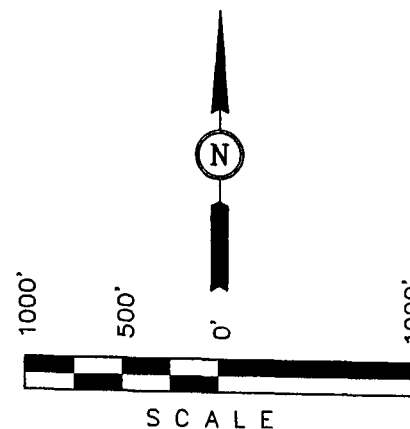
N00°23'W - 2554.20' (G.L.O.)

N00°18'50"W - 2650.23' (Meas.)

1977 Brass Cap,  
0.5' High, Pile of  
Stones

### BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°03'42.77" (40.061881)

LONGITUDE = 109°20'35.15" (109.343097)

(NAD 27)

LATITUDE = 40°03'42.90" (40.061917)

LONGITUDE = 109°20'32.70" (109.342417)

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

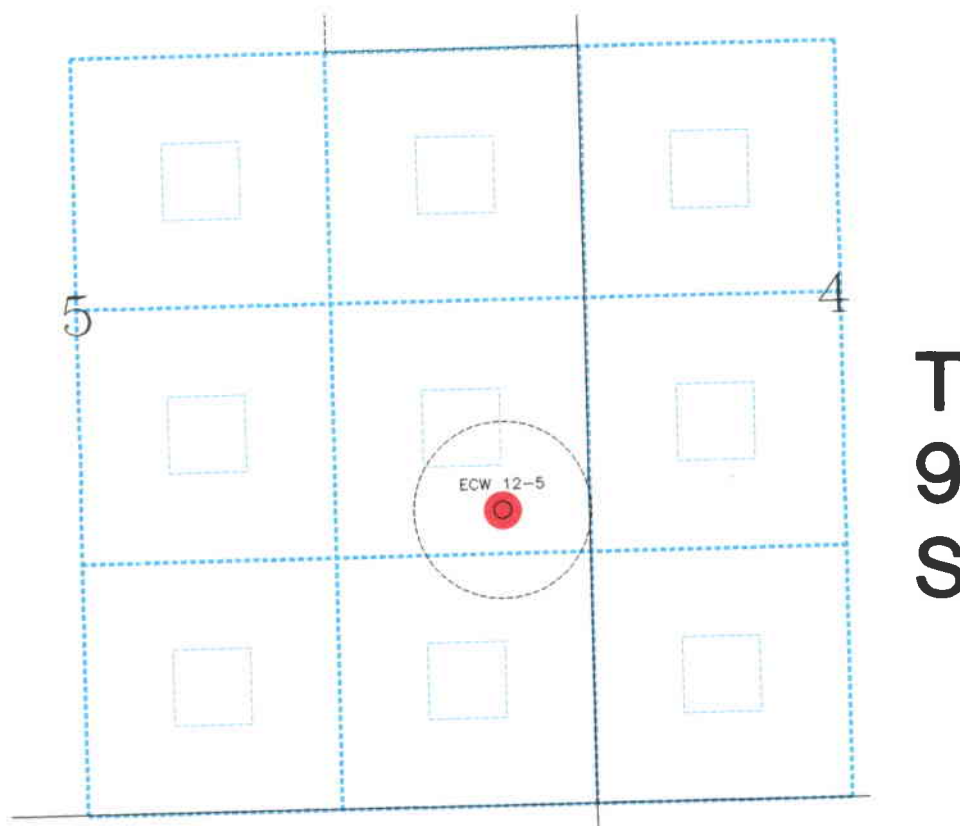
UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-6-05	DATE DRAWN: 6-1-05
PARTY J.F. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

# R 23 E

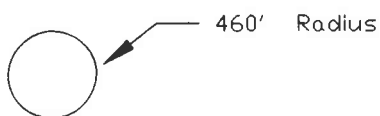


..... OIL OR GAS WELL LOCATION PATTERN PURSUANT TO  
Utah Administrative Code Rule R649-3-2



LEGAL WINDOW WITHIN WHICH OIL OR GAS WELL COULD BE DRILLED IN COMPLIANCE WITH  
Utah Administrative Code Rule R649-3-2

Rule R649-3-2 requires well to be located in center of 40-acre quarter-quarter section  
with tolerance of 200' in any direction (a "window" 400' square)



460' Radius



LOCATION AT WHICH APPLICANT REQUESTS PERMISSION TO DRILL:  
East Chapita #12-5, 1520' FSL, 460' FEL (NESE) SEC. 5, T9S - R23E

**Exhibit "A"**

Scale: 1"=1000'  
0 1/4 1/2 Mile



Denver Division

Application for  
Exception Well Location  
**East Chapita 12-5 Well**

DUCHESNE COUNTY, UTAH

Scale:  
1"=1000'

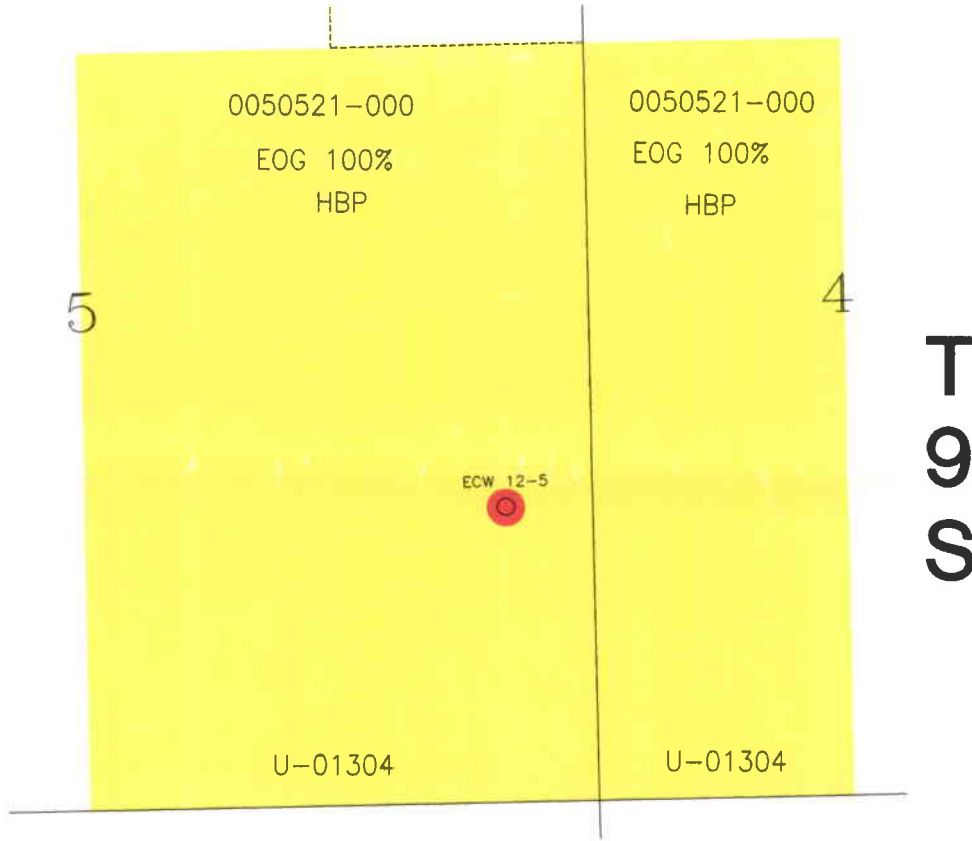
D:\utah\exception\_plats\  
exc923e-05.dwg  
exc A-40

Author

gt

Feb 10, 2006 -  
11:44am

R 23 E



EOG 100% Working Interest



LOCATION AT WHICH APPLICANT REQUESTS PERMISSION TO DRILL:  
East Chapita #12-5, 1520' FSL, 460' FEL (NESE) SEC. 5, T9S - R23E

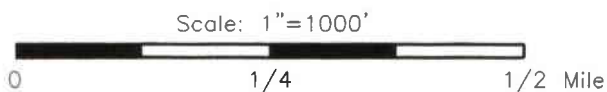
**Exhibit "B"**



Denver Division

Application for  
Exception Well Location  
**East Chapita 12-5 Well**

DUCHESNE COUNTY, UTAH



Scale: 1"=1000'

D:\utah\exception\_plate\exc23e-05.dwg  
exc\_B\_40

Author

Feb 10, 2006 -  
11:44am



**EIGHT POINT PLAN**  
**EAST CHAPITA 12-5**  
**NE/SE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,937'
C-Zone	2,207'
Mahogany Oil Shale Bed	2,572'
Middle Carb Bed	3,357'
Castle Peak MBR	4,532'
Uteland Butte MBR	4,707'
Wasatch	4,826'
Chapita Wells	5,461'
Buck Canyon	6,136'
North Horn	6,755'
Island	7,160'
KMV Price River	7,334'
KMV Price River Middle	7,978'
KMV Price River Lower	8,806'
Sego	9,251'

Estimated TD: **9,450' or 200'± below Sego top**

**Anticipated BHP: 5,160 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,450±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**EAST CHAPITA 12-5**  
**NE/SE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**EIGHT POINT PLAN**  
**EAST CHAPITA 12-5**  
**NE/SE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 725 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**  
**EAST CHAPITA 12-5**  
**NE/SE, SEC. 5, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

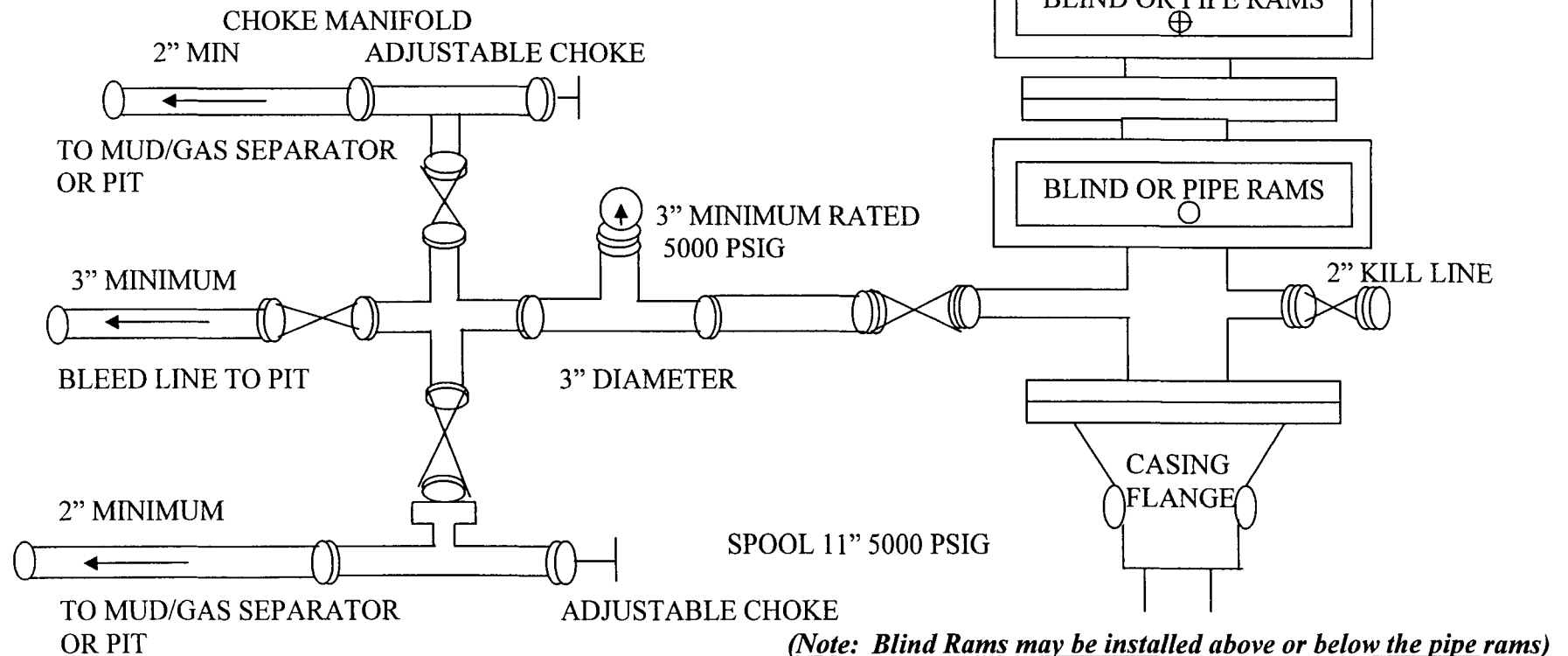
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>East Chapita 12-5</u>
Lease Number:	<u>U-01304</u>
Location:	<u>1520' FSL &amp; 460' FEL, NE/SE, Sec. 5,</u> <u>T9S, R23E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction  
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to  
spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running  
casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running  
casing and tests.

First Production  
Notice - within five (5) business days after new  
Well begins or production resumes after  
Well has been off production for more  
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of  
Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 1.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **Culverts will be placed in the drainage as needed.**
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 12,681' from proposed location to a point in the NW/SW of Section 10, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.



The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 6 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**X Culverts will be placed in the drainage as needed.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.


A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

### Certification

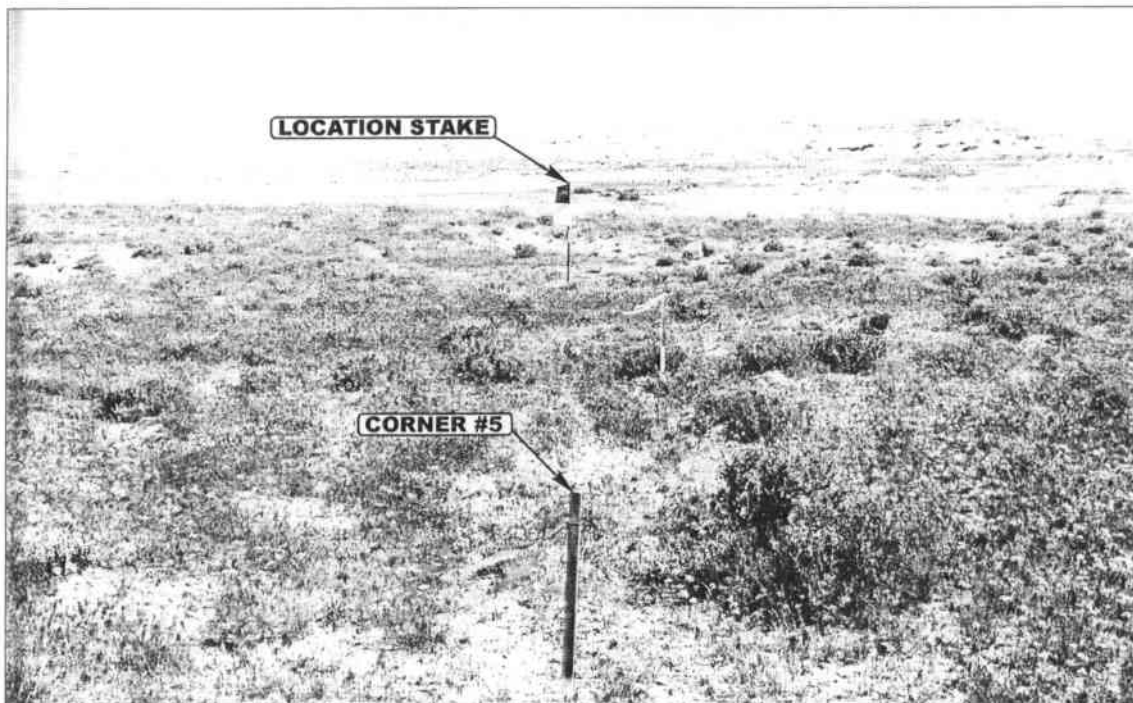
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 12-5 Well, located in the NE/SE of Section 5, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

6-27-2005  
Date

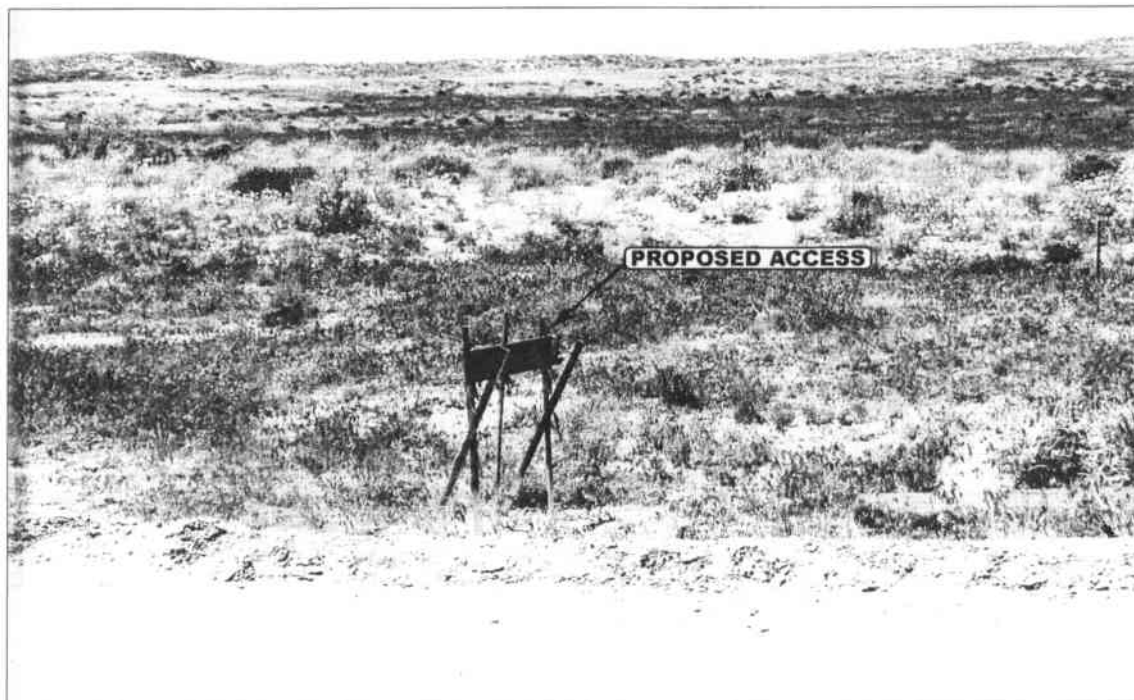
  
Agent

**EOG RESOURCES, INC.**  
**EAST CHAPITA #12-5**  
**LOCATED IN UINTAH COUNTY, UTAH**  
**SECTION 5, T9S, R23E, S.L.B.&M.**



**PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE**

**CAMERA ANGLE: NORTHERLY**



**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS**

**CAMERA ANGLE: SOUTHWESTERLY**



- Since 1964 -

**E/S**

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**06** **01** **05**  
MONTH DAY YEAR

**PHOTO**

**TAKEN BY: D.L.**

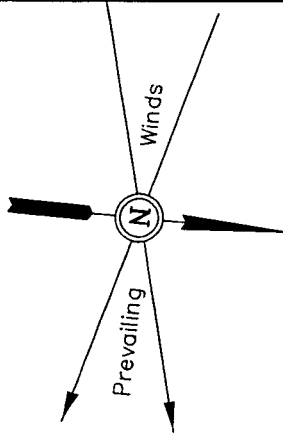
**DRAWN BY: S.L.**

**REVISED: 00-00-00**

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

EAST CHAPITA #12-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1520' FSL 460' FEL



SCALE: 1" = 50'  
DATE: 6-01-05  
Drawn By: K.G.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx.  
Top of  
Cut Slope

Pit Topsoil

Reserve Pit Backfill  
& Spoils Stockpile

DATA

NOTE:  
Earthwork Calculations Require  
a Fill of 1.4' @ the Location  
Stake For Balance. All Fill is  
to be Compacted to a Minimum  
of 95% of the Maximum Dry  
Density Obtained by AASHTO  
Method t-99.

Round Corners  
as needed

Existing  
Drainage

Approx.  
Toe of  
Fill Slope

*[Handwritten signature]*

El. 915.2'  
C-19.0'  
(btm. pit)

FLARE PIT  
20' WIDE BENCH  
46'

15' WIDE BENCH  
147'  
Total Pit Capacity  
W/2' Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.  
RESERVE PITS  
(12' Deep)  
SLOPE = 1-1/2 : 1

F-1.2'  
El. 907.0'

36' 36' 135'

F-1.6'  
El. 906.6'

MUD TANKS  
PUMP  
MUD SHED  
HOPPER  
POWER  
TOOLS  
FUEL

F-1.4'  
El. 906.8'

DOG HOUSE  
RIG  
WATER

F-2.2'  
El. 906.0'

TRASH  
150'

TRAILER  
TOILET  
FUEL

STORAGE  
TANK

Sta. 1+50

F-1.6'  
El. 906.6'

Sta. 0+00

El. 918.1'  
C-21.9'  
(btm. pit)

20' WIDE BENCH

F-2.6'  
El. 905.6'

Reserve Pit Backfill  
& Spoils Stockpile

F-2.1'  
El. 906.1'

Proposed Access  
Road

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4906.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4908.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# EOG RESOURCES, INC.

FIGURE #2

## TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #12-5

SECTION 5, T9S, R23E, S.L.B.&M.

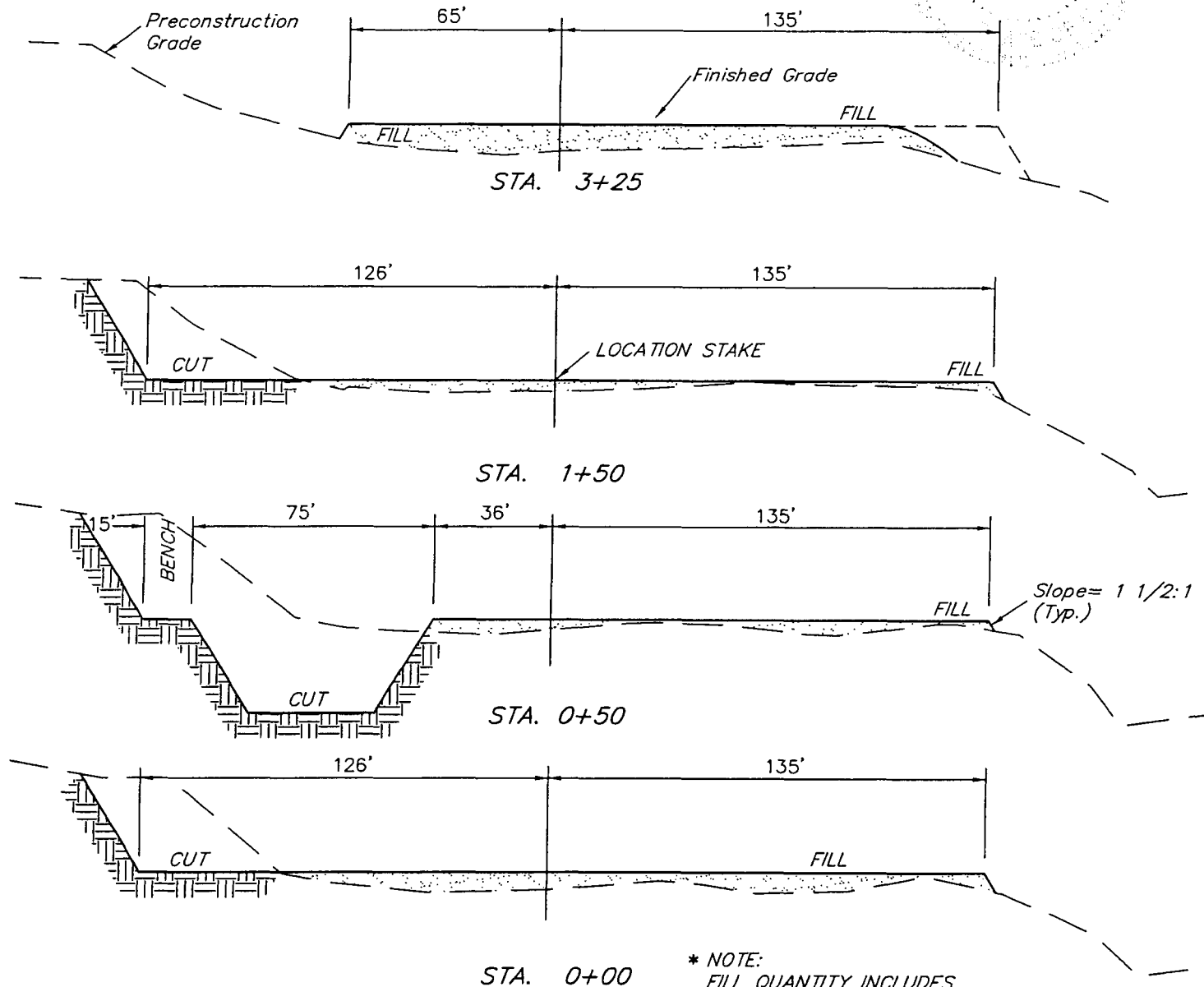
1520' FSL 460' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 6-01-05

Drawn By: K.G.

*[Handwritten Signature]*



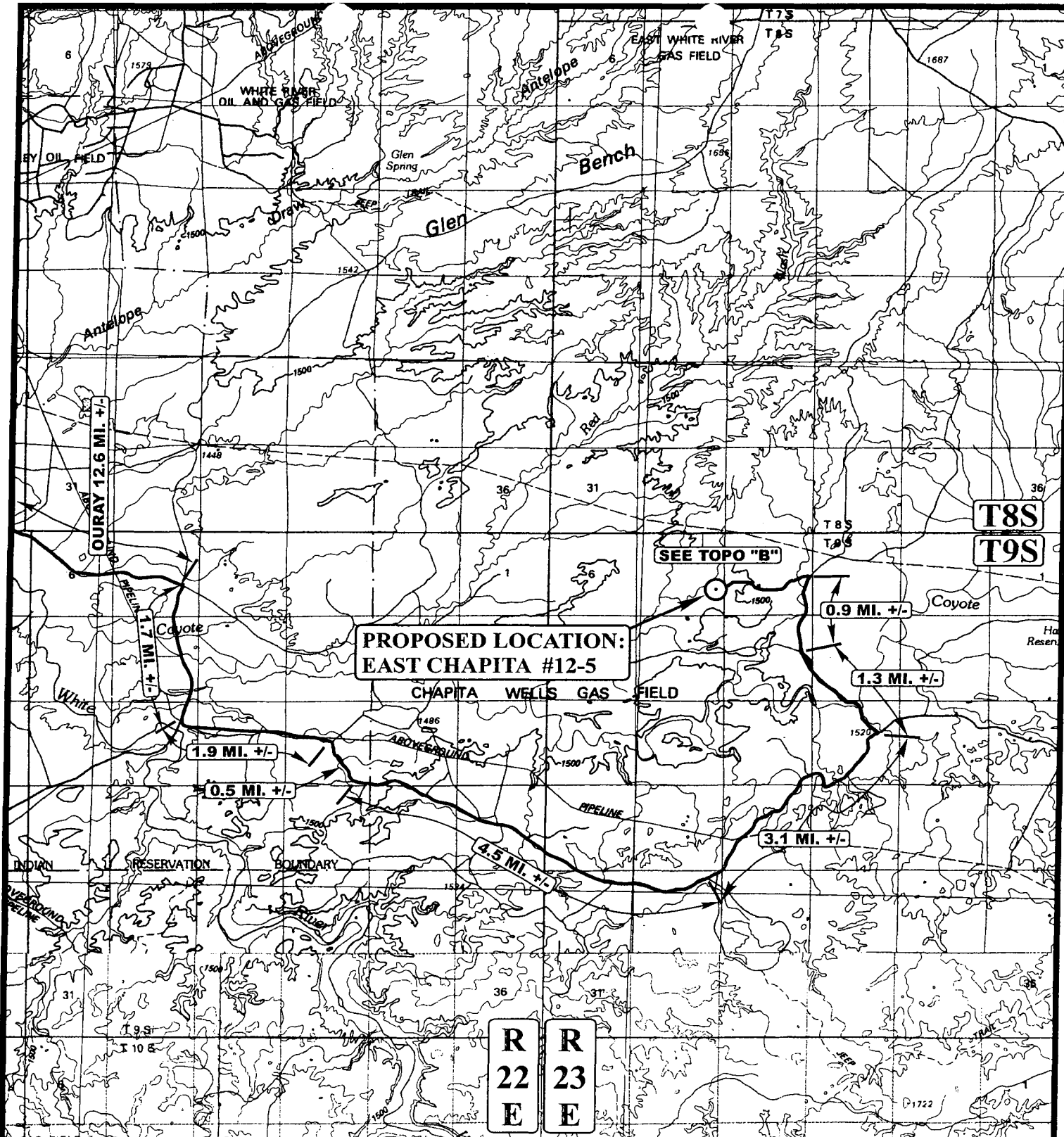
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 6,090 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 7,730 CU.YDS.</b>
<b>FILL</b>	<b>= 4,430 CU.YDS.</b>

EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION



## EOG RESOURCES, INC.

EAST CHAPITA #12-5  
SECTION 5, T9S, R23E, S.L.B.&M.  
1520' FSL 460' FEL



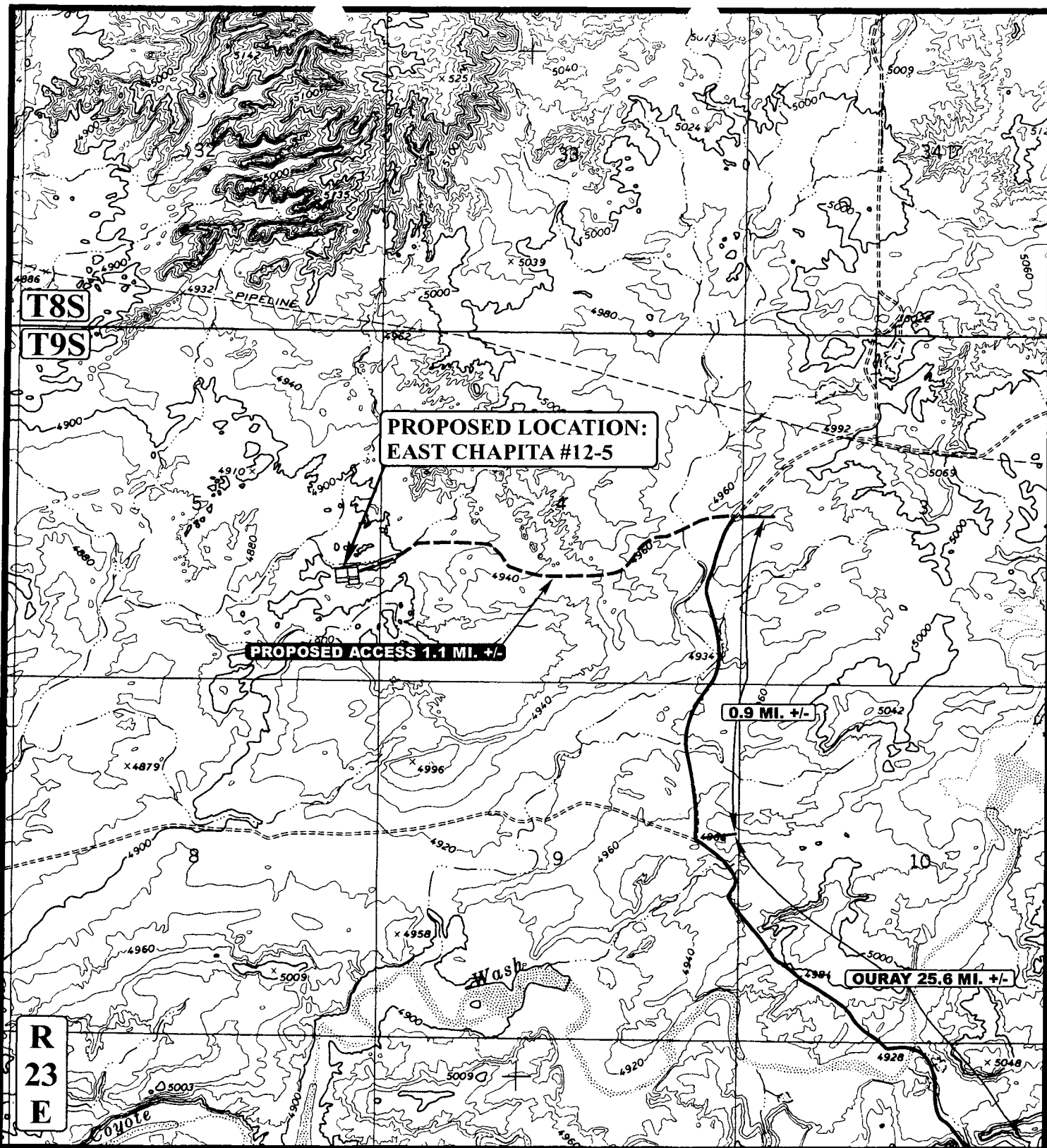
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP



06 01 05  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





# LEGEND:

 EXISTING ROAD  
 PROPOSED ACCESS ROAD

**U**  
**E**  
**S**

**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

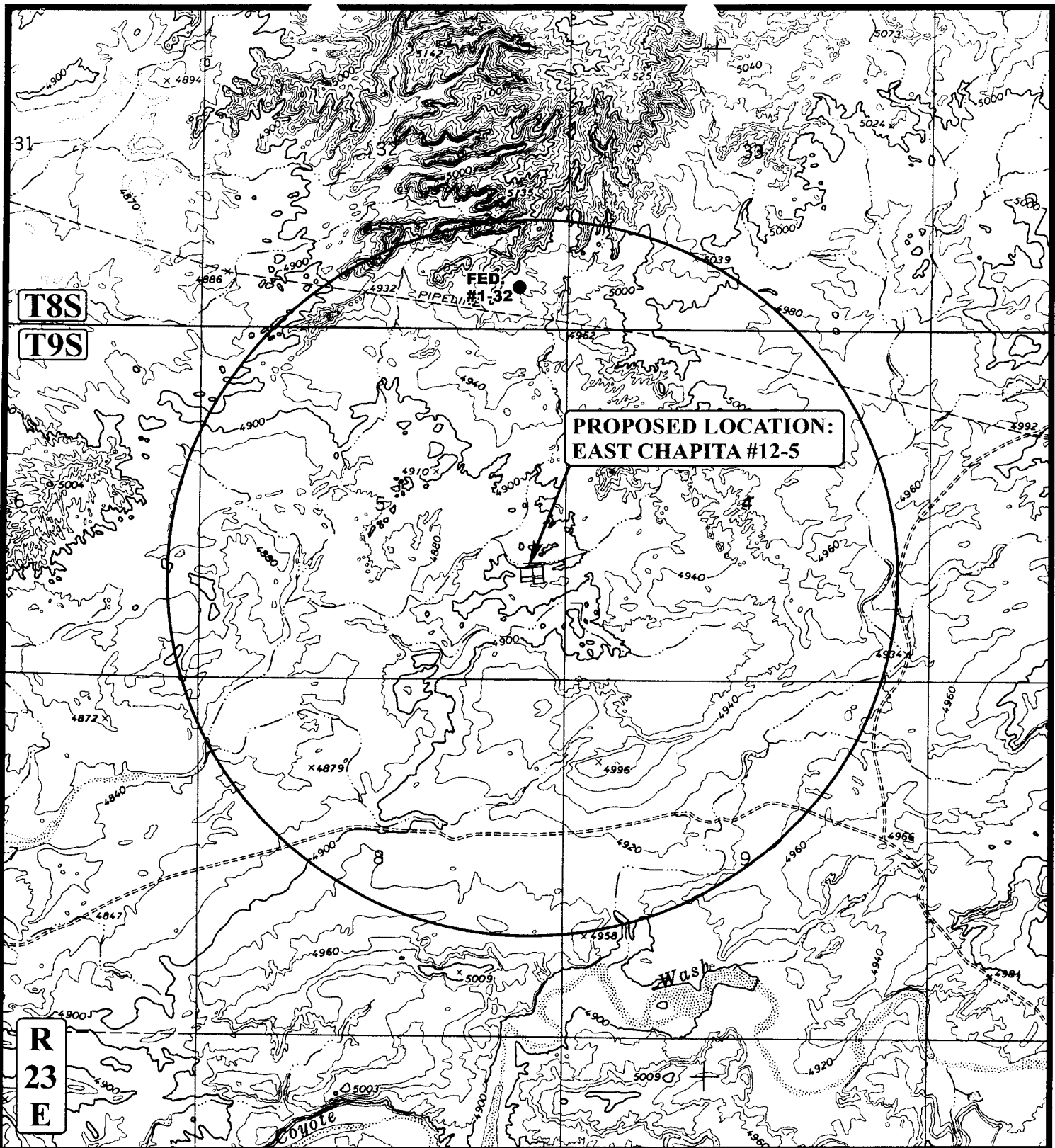
**EAST CHAPITA #12-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**1520' FSL 460' FEL**

**TOPOGRAPHIC**  
**MAP**

**06** **01** **05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**B**  
**TOPO**



# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

## **EOG RESOURCES, INC.**

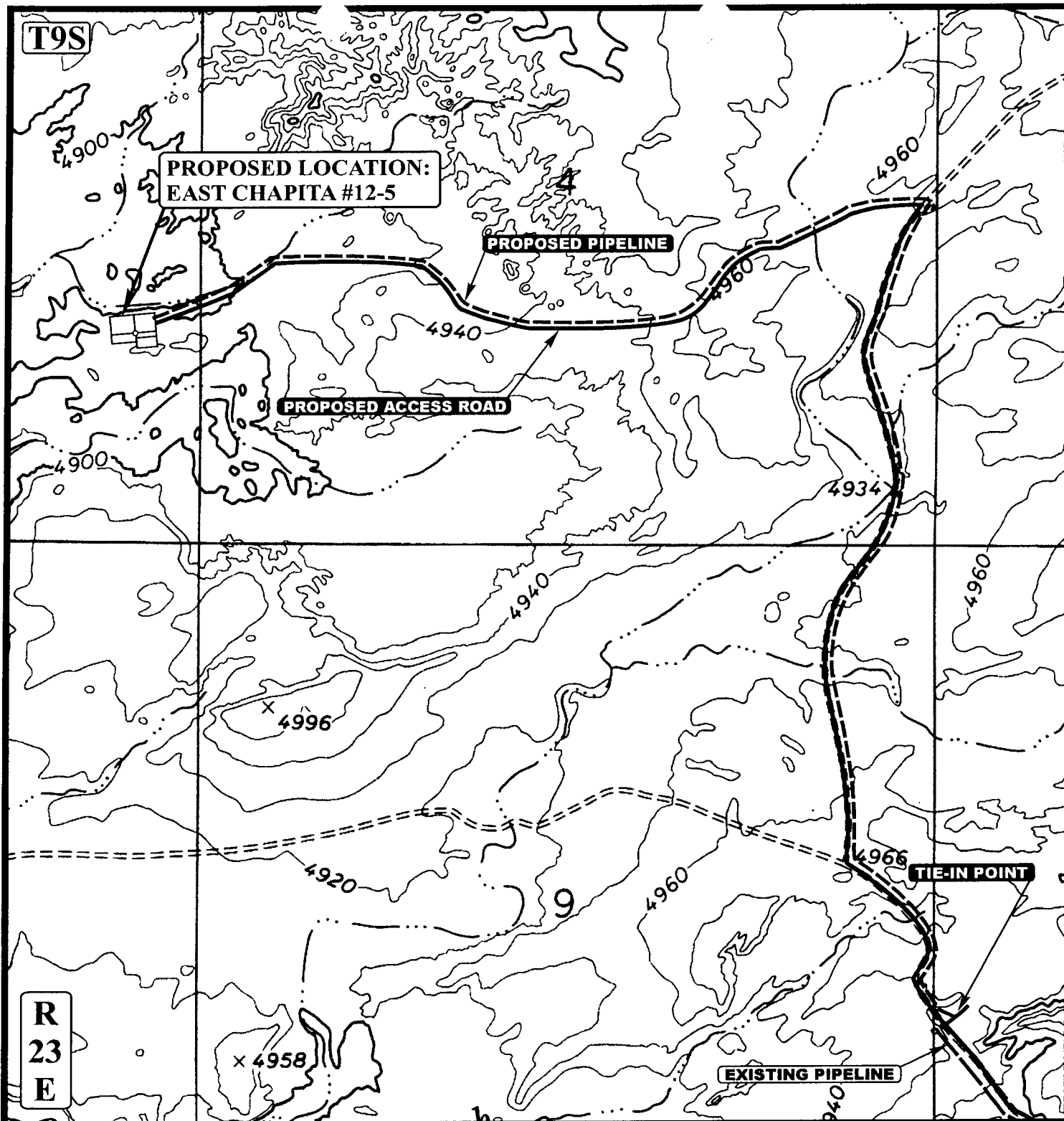
**EAST CHAPITA #12-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**1520' FSL 460' FEL**

**TOPOGRAPHIC**  
**MAP**

**06 01 05**  
 MONTH DAY YEAR

**SCALE: 1" = 2000'** **DRAWN BY: S.L.** **REVISED: 00-00-00**





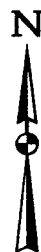
APPROXIMATE TOTAL PIPELINE DISTANCE = 12,681' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

**EAST CHAPITA #12-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**1520' FSL 460' FEL**

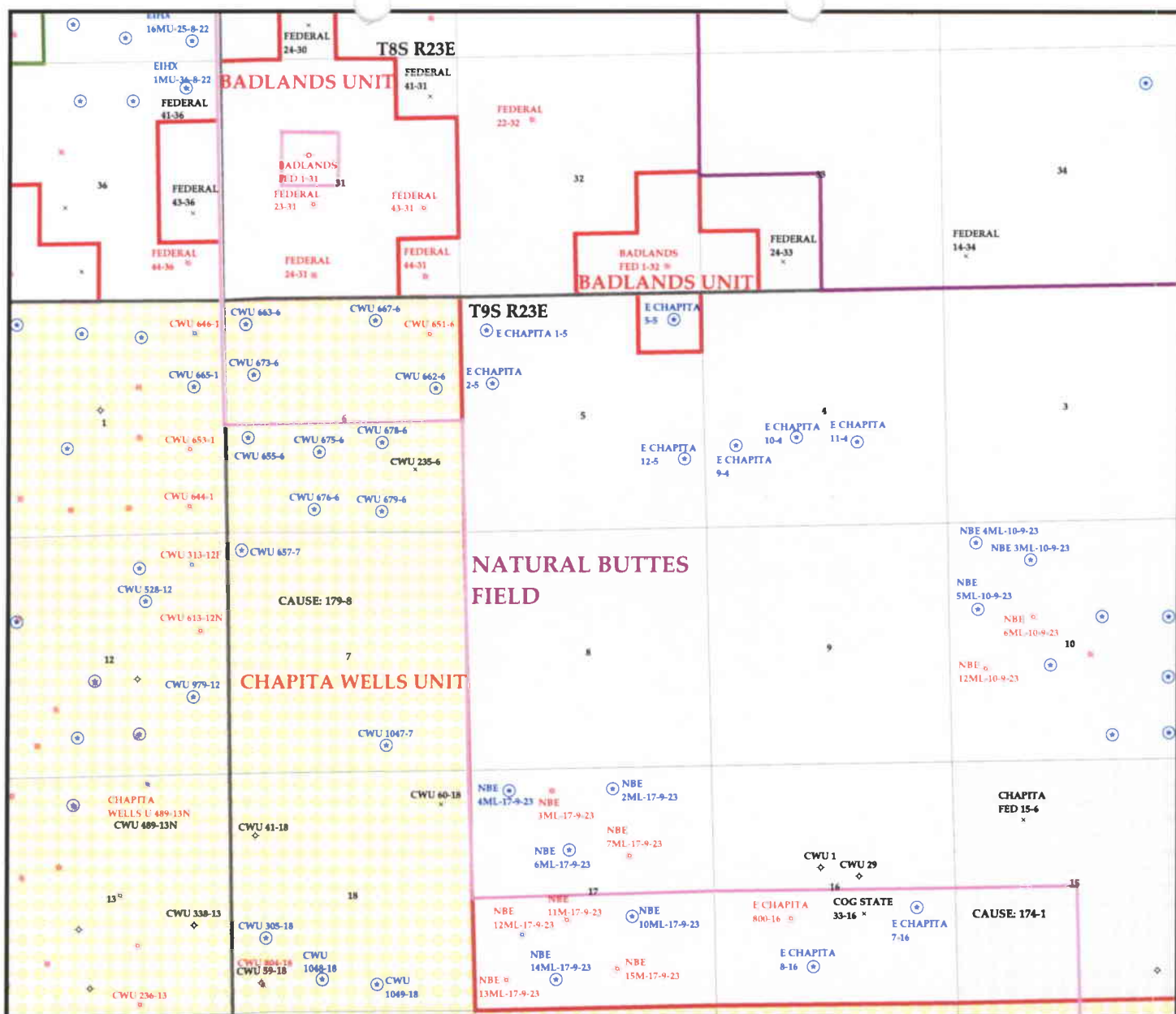
**TOPOGRAPHIC**  
**MAP**

<b>06</b>	<b>01</b>	<b>05</b>
MONTH	DAY	YEAR

SCALE: 1" = 1000'    DRAWN BY: S.L.    REVISED: 00-00-00

**D**  
**TOPO**





OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

#### Wells

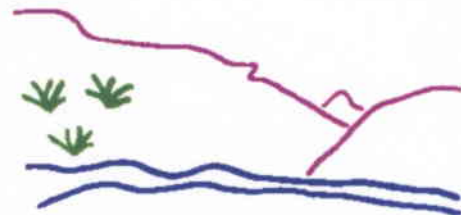
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 11-JULY-2005





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 13, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: East Chapita 12-5 Well, 1520' FSL, 460' FEL, NE SE, Sec. 5, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36826.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** East Chapita 12-5  
**API Number:** 43-047-36826  
**Lease:** U-01304

**Location:** NE SE                      **Sec.** 5                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

RECEIVED

AUG 04 2006

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **1520' FSL, 460' FEL**  
At proposed prod. Zone

**NE/SE**

14. Distance in miles and direction from nearest town or post office\*  
**27.6 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **460'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2451**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9450'**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4908.2 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

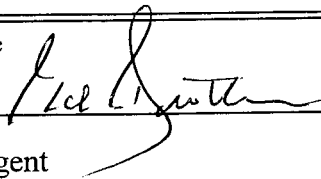
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)  
**Ed Trotter**

Accepted by the  
**Utah Division of  
Oil, Gas and Mining**

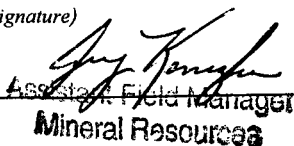
Date  
**June 27, 2005**

Title

**Agent**

**FOR RECORD ONLY**

Approved by (Signature)

  
**Assistant Field Manager  
Mineral Resources**

Name (Printed/Typed)

**JERRY KENZAKA**

Date

**7-28-2006**

Title

Office

**VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

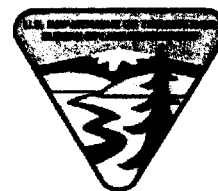


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

South 500 East

VERNAL, UT 84078

(435) 781-440



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company: EOG Resources Inc**  
**Well No: East Chapita 12-5**

**Location: NESE Sec 5, T9S, R23E**  
**Lease No: UTU-01304**

Petroleum Engineer: Matt Baker

Petroleum Engineer: Michael Lee

Supervisory Petroleum Technician: Jamie Sparger

BLM FAX Machine

Office: 435-781-4490

Office: 435-781-4432

Office: 435-781-4502

(435) 781-4410

Cell: 435-828-4470

Cell: 435-828-7875

Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

***Downhole Conditions of Approval***

**All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be required for this well.

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in

which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc..

API Number 43-047-36826

Well Name & Number: East Chapita (EC) 12-5

Lease number: UTU-01304

Location: NESE Sec, 5 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 6/21/05

Date APD Received: 7/5/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

5. A right-of way would be required for the pipeline which travels off lease, approximately 2,640 ft.

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 12-5

Api No: 43-047-36826 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

### **SPUDDED:**

Date 12/08/06

Time 2:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/08/2006 Signed CHD



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37497	Chapita Wells Unit 1147-18	NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15824	12/8/2006	12/13/06		
Comments: <u>PRRV = mVRD</u>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36826	East Chapita 12-5	NESE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15827	12/8/2006	12/13/06		
Comments: <u>PRRV = mVRD</u>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**

DEC 11 2006

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

*Mary A. Maestas*

Signature

Regulatory Assistant

12/11/2006

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1520' FSL &amp; 460' FEL (NE/SE) Sec. 5-T9S-R23E 40.061881 LAT -109.343097 LON</b>		8. Well Name and No. <b>East Chapita 12-5</b>
		9. API Well No. <b>43-047-36826</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 12/8/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**12/11/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**DEC 13 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1520' FSL & 460' FEL (NE/SE)  
Sec. 5-T9S-R23E 40.061881 LAT -109.343097 LON

5. Lease Serial No.

U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

East Chapita 12-5

9. API Well No.

43-047-36826

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date

12/11/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**DEC 13 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FSL & 460' FEL (NE/SE)  
Sec. 5-T9S-R23E 40.061881 LAT -109.343097 LON

5. Lease Serial No.

U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
East Chapita 12-5

9. API Well No.  
43-047-36826

10. Field and Pool, or Exploratory Area  
Natural Buttes/Mesaverde

11. County or Parish, State  
Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/24/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date

08/02/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2007

<b>Well Name</b>	ECW 012-05	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36826	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-28-2007	<b>Class Date</b>	07-24-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,450/ 9,450	<b>Property #</b>	057269
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,924/ 4,908				
<b>Location</b>	Section 5, T9S, R23E, NESE, 1520 FSL & 460 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	303482	<b>AFE Total</b>	2,027,700	<b>DHC / CWC</b>	887,100/ 1,140,600
---------------	--------	------------------	-----------	------------------	--------------------

<b>Rig Contr</b>	ENSIGN	<b>Rig Name</b>	ENSIGN #72	<b>Start Date</b>	07-07-2005	<b>Release Date</b>	06-07-2007
------------------	--------	-----------------	------------	-------------------	------------	---------------------	------------

07-07-2005      **Reported By**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

**Activity at Report Time: LOCATION DATA**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION DATA 1520' FSL & 460' FEL (NE/SE) SECTION 5, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 40.061917, LONG 109.342417 (NAD 27)

LAT 40.061881, LONG 109.343097 (NAD 83)

ENSIGN #72 (BASIC RIG #31 RELEASED FROM EOG ±4/30/07)

OBJECTIVE: 9450' TD, WASATCH

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4906.8' NAT GL, 4908.2' PREP GL (DUE TO ROUNDING 4908' IS THE PREP GL), 4924' KB (16')

EOG WI 100%, NRI 84.75%

<b>11-28-2006</b>	<b>Reported By</b>	<b>TERRY CSERE</b>
-------------------	--------------------	--------------------

<b>DailyCosts: Drilling</b>	\$41,160	<b>Completion</b>	\$0	<b>Daily Total</b>	\$41,160
<b>Cum Costs: Drilling</b>	\$41,160	<b>Completion</b>	\$0	<b>Well Total</b>	\$41,160
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-29-2006      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$42,420	<b>Completion</b>	\$0	<b>Well Total</b>	\$42,420
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

11-30-2006      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT.

12-01-2006      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$60	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT.

12-04-2006      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING PIT.

12-05-2006      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING PIT.		

---

**12-06-2006**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	SHOOTING PIT.		

---

**12-07-2006**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

---

**12-08-2006**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LINING PIT.		

---

**12-11-2006**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	FINAL BLADING.		

---

**12-12-2006**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$43,680	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,680
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 12/8/2006 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/8/2006 @ 1:00 PM.

12-20-2006 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$223,599	<b>Completion</b>	\$0	<b>Daily Total</b>	\$223,599
<b>Cum Costs: Drilling</b>	\$267,279	<b>Completion</b>	\$0	<b>Well Total</b>	\$267,279
<b>MD</b>	2,446	<b>TVD</b>	2,446	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #4 ON 12/5/2006. DRILLED 12 1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 630'. RAN 56 JTS (2430.2') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2446' KB. RDMO BILL JR'S #4 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (136 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#SX GILSONITE, 3#SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1/15 CFS. DISPLACED CEMENT W/180.9 BBLS FRESH WATER. BUMPED PLUG W/900# @ 1:13 PM, 12/17/2006. CHECK FLOAT. FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 14 BBL INTO DISPLACEMENT. CIRCULATED 10 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 12 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR, 20 MINS.

TOP JOB #2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2280', 1 1/2 DEG. TAGGED AT 2294'.

DALL COOK NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/17/2006 @ 12:30 PM.

04-24-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$15,435	<b>Completion</b>	\$0	<b>Daily Total</b>	\$15,435
------------------------------	----------	-------------------	-----	--------------------	----------



<b>Cum Costs: Drilling</b>	\$282,714	<b>Completion</b>	\$0	<b>Well Total</b>	\$282,714
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG MOVE 100% FROM EAST CHAPITA 5-05 TO CHAPITA 012-05 WITH WESTROC TRUCKING.
18:00	06:00	12.0	SDFN

NO ACCIDENTS

FULL CREW

04-25-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$48,523	<b>Completion</b>	\$0	<b>Daily Total</b>	\$48,523
<b>Cum Costs: Drilling</b>	\$331,187	<b>Completion</b>	\$0	<b>Well Total</b>	\$331,187
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING UP, RAISE DERRICK , RELEASE TRUCKS 11:00 AM, CLEAN UP LOCATION CHAPITA 5-05
18:00	06:00	12.0	RIGGING, RIG UP MUD TANKS & FLOOR, NIPPLE UP BOP

\*\*\*\*\*RIG ON DAY WORK AT 04:00 4/25/07\*\*\*\*\*

HELD SAFETY MEETINGS ON: RIG UP

NO ACCIDENTS THE LAST 24 HOURS.

TWO PUSHERS, 1 DAY &amp; 1 NIGHT.

FULL CREW

FUEL ON HAND 7166 GAL.

FUEL USED 210 GAL.

51 DAYS NO LTA'S

04-26-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$36,676	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,676
<b>Cum Costs: Drilling</b>	\$367,863	<b>Completion</b>	\$0	<b>Well Total</b>	\$367,863
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: WOO

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RIG UP & NIPPLE BOP
07:00	08:30	1.5	TRY TO TEST BOPS RIG GASKET ON DTO LEAK
08:30	11:00	2.5	TIGHT STUDS & TEST BOP. DTO CONTINUED TO LEAK, PICK UP BOP CHECK CHECK RIG GASKET FLANGE, OK. SET BOP TIGHT WITH HYD. WRENCH
11:00	15:30	4.5	TEST DTO. OK. CONTINUE TEST BOP & CHOKE
15:30	17:00	1.5	STRAP BHA & D. PIPE.

17:00 18:00 1.0 RIG UP LAY DOW MACHINE  
 18:00 06:00 12.0 RELEASE LAY DOW MACHINE & WAITING ON ORDERS

HELD SAFTEY MEETINGS ON: NIPPLE UP  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, 1 DAY & 1 NIGHT.  
 FULL CREW  
 FUEL ON HAND 6749 GAL.  
 FUEL USED 417 GAL.  
 52 DAYS NO LTA'S

04-27-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$3,431	<b>Completion</b>	\$0	<b>Daily Total</b>	\$3,431
<b>Cum Costs: Drilling</b>	\$370,434	<b>Completion</b>	\$0	<b>Well Total</b>	\$370,434
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
<b>Activity at Report Time: WOO</b>				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAITING ON ORDERS

NO ACCIDENTS THE LAST 24 HOURS.  
 ONE PUSHER

NO PERSONNEL ON LOCATION

FUEL ON HAND 6529 GAL.  
 FUEL USED 220 GAL.  
 54 DAYS NO LTA'S

04-28-2007 Reported By CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$2,571	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,571
<b>Cum Costs: Drilling</b>	\$373,005	<b>Completion</b>	\$0	<b>Well Total</b>	\$373,005
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
<b>Activity at Report Time: BASIC #32 RELEASED FROM EOG</b>				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	18:00	12.0	EOG IS RELEASING BASIC #32, RDMO REPORTS TO FOLLOW. ECW 12-5 WILL BE DRILLED BY ENSIGN # 72.

RESTRING BLOCK IN DERRICK & RIGGING DOWN FLOOR, SEND BACK MI CHEMICALS, DUMP MUD TANKS.

18:00	06:00	12.0	SDPN
-------	-------	------	------

HELD SAFTEY MEETINGS ON: RIG DOWN  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, ON DAY  
 2 MECHANIC

1 WELDER  
 1 HANDS  
 FUEL ON HAND 6333 GAL.  
 FUEL USED 196 GAL.  
 52 DAYS NO LTA'S

04-29-2007      Reported By      CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$2,344	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,344
<b>Cum Costs: Drilling</b>	\$375,349	<b>Completion</b>	\$0	<b>Well Total</b>	\$375,349
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BASIC #32 RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RIGGING DOWN, MUD TANKS, FLOOR, NIPPLE DOWN BOP, RIG DOWN MUD PUMPS.
19:00	06:00	11.0	SDPN

HELD SAFTEY MEETINGS ON: RIG DOWN  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, ON DAY  
 2 CREW

TRUCKS SET UP FOR TUESDAY 05/01/2007  
 RELEASE RENTAL EQUIPMENT

FUEL ON HAND 6083 GAL.  
 FUEL USED 250 GALS.  
 53 DAYS NO LTA'S

04-30-2007      Reported By      CARLOS ARRIETA

<b>Daily Costs: Drilling</b>	\$52,901	<b>Completion</b>	\$0	<b>Daily Total</b>	\$52,901
<b>Cum Costs: Drilling</b>	\$428,250	<b>Completion</b>	\$0	<b>Well Total</b>	\$428,250
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BASIC #32 RELEASED FROM EOG

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RIGGING DOWN
19:00	07:00	12.0	SDFN

HELD SAFTEY MEETINGS ON: RIG DOWN  
 NO ACCIDENTS THE LAST 24 HOURS.  
 TWO PUSHERS, ON DAY  
 2 CREW

TRUCKS SET UP FOR TUESDAY 05/01/2007  
 RELEASE RENTAL EQUIPMENT

FUEL ON HAND 6083 GAL.  
54 DAYS NO LTA'S

07:00 17.0 WO ENSIGN #72.

05-26-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$8,034	<b>Completion</b>	\$0	<b>Daily Total</b>	\$8,034
<b>Cum Costs: Drilling</b>	\$436,284	<b>Completion</b>	\$0	<b>Well Total</b>	\$436,284

<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

Activity at Report Time: MOVE RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM ECW 08-16 TO ECW 12-05, RIG UP WITH TRUCKS, HELD SAFETY MEETING W/ WEST ROC CREW
18:00	06:00	12.0	RIG UP ROTARY TOOLS

SAFETY MEETINGS RIG MOVES, INSTALL ROTARY TABLE

FULL CREWS

NO ACCIDENTS

FUEL ON HAND 4660 GAL, USED 48 GAL

TRANSFER 4708 GALS FUEL FROM ECW 8-16 TO ECW 12-05

6 MILE RIG MOVE

05-27-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$12,033	<b>Completion</b>	\$0	<b>Daily Total</b>	\$12,033
<b>Cum Costs: Drilling</b>	\$448,317	<b>Completion</b>	\$0	<b>Well Total</b>	\$448,317

<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RURT W/ WEST ROC TRUCKS
14:00	00:00	10.0	RURT, RAISE DERRICK @ 16:00 HRS
00:00	06:00	6.0	CHANGE OUT ROTARY TABLE

SAFETY MEETINGS ON RIGGING UP W/WEST ROC, WALKING ON LOCATION

FULL CREWS

NO ACCIDENTS

FUEL ON HAND 4706 GAL, USED 158 GAL

SAFETY MEETING W/WELDERS, FILLED OUT HOT WORK PERMIT

05-28-2007 Reported By DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$30,437	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,437
<b>Cum Costs: Drilling</b>	\$478,754	<b>Completion</b>	\$0	<b>Well Total</b>	\$478,754

<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	11.8	<b>Visc</b>	38.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	------	-------------	------

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

**Activity at Report Time: DRLG CEMENT @ 2412'**

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CHANGE OUT ROTARY TABLE
13:00	16:00	3.0	NIPPLE UP BOP STACK. DAYWORK START @ 1300 HRS, 5/27/07
16:00	20:00	4.0	TEST BOP STACK, TESTED PIPE RAMS, BLIND RAMS, CHOKE LINE, INSIDE B.O.P., CHOKE MANIFOLD, UPPER KELLY COCK, LOWER KELLY COCK, SAFETY VALVE TO 250 PSI FOR 5 MINUTES, 5,000 PSI FOR 10 MINUTES, ANNULAR 250 PSI & 2500 PSI, CSY 1500 PSI FOR 30 MINUTES, NO LEAKS
20:00	01:30	5.5	SAFETY MEETING W/ WEATHERFORD CREW, PKUP BHA TO 2370'
01:30	04:30	3.0	RIG DOWN PKUP TRUCK, LOAD OUT, TORQUE KELLY, INSTALL ROTATING RUBBER
04:30	06:00	1.5	DRLG CEMENT 2370' TO 2412'

SAFETY MEETINGS ON HELPING WELDERS, PKUP BHA  
 FULL CREW  
 NO ACCIDENTS  
 FUEL ON HAND 4242 GAL, USED 464 GAL  
 DAY WORK START 1300 HRS, 5/27/07  
 MUD LOGGER ON DUTY 5/27/07

05-29-2007      Reported By      DOUG GRINOLDS

<b>Daily Costs: Drilling</b>	\$34,160	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,160
<b>Cum Costs: Drilling</b>	\$513,013	<b>Completion</b>	\$0	<b>Well Total</b>	\$513,013
<b>MD</b>	4.225	<b>TVD</b>	4.225	<b>Progress</b>	1.775
<b>Days</b>	1	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRLG AHEAD**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRLG CEMENT, FLOAT COLLAR, FLOAT SHOE, + 10' NEW HOLE
07:00	07:30	0.5	PUMP SWEEP, RUN FIT TEST, 400PSI FOR 15 MINUTES, MUD WT 11#
07:30	10:00	2.5	DRLG 2450' TO 2629'[179']][71.60'PH]WT 6/12, RPM 50/67, PSI 900, SPM 112, GPM 413.
10:00	10:30	0.5	WIRELINE SURVEY @ 2551' 1 1/2 DEGREES
10:30	14:30	4.0	DRLG 2629' TO 2970'[341']][85.25'PH]WT 12/18, RPM 45/67, PSI 1100, SPM 112, GPM 413
14:30	15:00	0.5	RIG SERVICE, FUNCTION TEST ANNULAR, FUNCTION COM
15:00	21:30	6.5	DRLG 2970' TO 3404'[434']][66.76'PH]WT 15/18, RPM 50/67, PSI 1400, SPM 112, GPM 413
21:30	22:00	0.5	WIRELINE SURVEY @ 3351' —1 DEGREE
22:00	06:00	8.0	DRLG 3404' TO 4225'[821']][102.62'PH]WT 15/18, RPM 50/67, PSI 1400, SPM 112, GPM 413

FORMATION MAHOGANY OIL SHALE, TOP 2568, 50% SHALE, 40% LIMESTONE, 10% SS  
 BACK GROUND GAS 80U-190U, CONN GAS 150U-250U, HIGH GAS 1081U @ 3817'  
 SAFETY MEETINGS ON STABBING TUBULARS, MAKING CONECTIONS  
 FULL CREWS  
 NO ACCIDENTS  
 FUEL ON HAND 3334 GAL, USED 908 GAL  
 MUD WT 9.3#, VIS 31  
 CALLED BLM OF BOP TEST ON 5/25/07, TALKED TO JAMIE SPARGER

06:00      18.0 SPUD 7 7/8" HOLE @ 07:30 HRS, 5/28/07.

05-30-2007      Reported By      DEMPSEY DAY

**Daily Costs: Drilling** \$42,788      **Completion** \$0      **Daily Total** \$42,788  
**Cum Costs: Drilling** \$555,802      **Completion** \$0      **Well Total** \$555,802  
**MD** 5.256    **TVD** 5.256    **Progress** 1,031    **Days** 2    **MW** 9.0    **Visc** 30.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time: DRILLING AHEAD**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 4225 TO 4303, 12/15 K, 30 VIS, 9.3 WT FULL RETURNS.
06:30	07:00	0.5	WIRE LINE SURVEY AT 4226, -1.25 DEG.
07:00	16:00	9.0	DRILL FROM 4303 TO 4799, 12/15 K, 31 VIS, 9.3 WT.
16:00	16:30	0.5	LUBRICATE RIG, CHECK CROWN -O-MATIC.
16:30	17:00	0.5	DRILL FROM 4799 TO 4830, 12/15 K, 31 VIS, 9.4 WT.
17:00	18:00	1.0	WIRE LINE SURVEY AT 4753, 1.0 DEG.
18:00	19:00	1.0	DRILL FROM 4830 TO 4923, 12/15 K, 31 VIS, 9.5 WT.
19:00	20:00	1.0	RIG REPAIR, WORK ON BOTH PUMPS.
20:00	21:30	1.5	DRILL FROM 4923 TO 4985, 15/18 K, 31 VIS, 9.5 WT.
21:30	00:00	2.5	RIG REPAIR, BOTH PUMPS.
00:00	06:00	6.0	DRILL FROM 4985 TO 5256, 15/18 K, 33 VIS, 9.6 WT. FULL RETURNS.

TOP OF MAHOGANY SHALE-2568, -WASATCH-4833 ft.  
 40% SH, 20% LS, 40% SS. BGG-100/150U, CONNECTION, 150/200U  
 HIGH GAS AT 4325-972U.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING, WIRE LINE SURVEYS @ MAKING CONNECTION.

NO ACCIDENTS.

---

**05-31-2007**      **Reported By**      **DEMPSEY DAY**

**Daily Costs: Drilling** \$96,221      **Completion** \$0      **Daily Total** \$96,221  
**Cum Costs: Drilling** \$652,023      **Completion** \$0      **Well Total** \$652,023  
**MD** 6.145    **TVD** 6.145    **Progress** 880    **Days** 3    **MW** 9.6    **Visc** 31.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**  
**Activity at Report Time: DRILLING AHEAD**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 5265 TO 5512, 15/18 K, 31 VIS, 9.6 WT.
10:30	11:00	0.5	LUBRICATE RIG, CHECK CROWN -O-MATIC
11:00	21:00	10.0	DRILL FROM 5512 TO 5913, 15/18 K, 36 VIS, 9.7 WT.
21:00	21:30	0.5	RIG REPAIR, CLUTCH WENT OUT ON # 1 PUMP. REPRIME # 2 PUMP.
21:30	06:00	8.5	DRILL FROM 5913 TO 6145, 15/18 K, 36 VIS, 9.7 WT FULL RETURNS.

REPLACED CLUTCH IN # 1 PUMP DRIVE.

TOP OF CHAPITA WELL- 4860 ft  
 60% SS, 40% SH, BGG-80/120U-CONNECTION 100/180U, HIGH GAS-241U-5582'.

TOTAL FUEL-6285, USED-945 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PUMP REPAIR, SCRUBBING ON RIG.

NO ACCIDENTS.

<b>06-01-2007</b>	<b>Reported By</b>	<b>DEMPSEY DAY</b>									
<b>Daily Costs: Drilling</b>	\$28,614	<b>Completion</b>	\$0	<b>Daily Total</b>	\$28,614						
<b>Cum Costs: Drilling</b>	\$680,638	<b>Completion</b>	\$0	<b>Well Total</b>	\$680,638						
<b>MD</b>	6,619	<b>TVD</b>	6,619	<b>Progress</b>	474	<b>Days</b>	4	<b>MW</b>	9.4	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TRIPING OUT FOR NEW BIT.

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	16:30	10.5	DRILL FROM 6145 TO 6440, 15/20 K, 35 VIS, 9.7 WT, FULL RETURNS.
16:30	17:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC.
17:00	02:30	9.5	DRILL FROM 6440 TO 6619, 15/20 K, 36 VIS, 10.0 WT
02:30	06:00	3.5	PUMP DRY JOB, DROP SURVEY, TRIP OUT FOR NEW BIT AT 6619.

TOP OF BUCK CANYON 6122, 60% SS, 40% SH, BGG-80/120U, CONECTION 100/180U,  
HIGH GAS-AT 6095-1292U.

TWO FULL CREWS, BOTH HELD SAFETY MEETINGS, MIXING CHEMICALS, CLEANING LIGHT PLANT-HOUSE.

TOTAL FUEL-5021, USED-1264 GALS.

NO ACCIDENTS.

<b>06-02-2007</b>	<b>Reported By</b>	<b>DEMPSEY DAY</b>									
<b>Daily Costs: Drilling</b>	\$55,968	<b>Completion</b>	\$5,000	<b>Daily Total</b>	\$60,968						
<b>Cum Costs: Drilling</b>	\$736,606	<b>Completion</b>	\$5,000	<b>Well Total</b>	\$741,606						
<b>MD</b>	7,216	<b>TVD</b>	7,216	<b>Progress</b>	597	<b>Days</b>	5	<b>MW</b>	10.0	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:30	0.5	FINISH TRIPING OUT WITH BIT # 2. LAY MUD MOTOR @ 2-3 POINT ROLLER REAMERS DOWN.
06:30	10:00	3.5	PICKUP NEW MUD MOTOR @ BIT, TRIP IN WITH BIT # 2 HUGHES HC 506Z, BROKE CIRC AT 4,000ft.
10:00	10:30	0.5	WASH/REAM 60 FT TO BOTTOM, 6619, HAD 10' OF FILL.
10:30	17:00	6.5	DRILL FROM 6619 TO 6768, 12/15 K, 34 VIS, 10.0 WT.
17:00	17:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC, ADJUST BRAKES ON DWKS.
17:30	06:00	12.5	DRILL FROM 6768 TO 7216, 15/18 K, 35 VIS, 10.4 WT, FULL RETURNS.

TOP OF NORTH HORN-6750, 65 % SS, 35% SH, BGG, 80/220U-CONNECTION GAS-300/450U-  
HIGH GAS 6043U @ 7066.

TOTAL FUEL—4089 GALS, USED—943 GALS,

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS,—TRIPING PIPE @ SCRUBBING.

NO ACCIDENTS.

06-03-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	\$29,967	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,967
<b>Cum Costs: Drilling</b>	\$766,573	<b>Completion</b>	\$5,000	<b>Well Total</b>	\$771,573

<b>MD</b>	8,165	<b>TVD</b>	8,165	<b>Progress</b>	949	<b>Days</b>	6	<b>MW</b>	10.5	<b>Visc</b>	38.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 7216 TO 7698, 15/18 K, 35 VIS, 10.4 WT, FULL RETURNS.
15:00	15:30	0.5	LUBRICATE RIG, FUNCTION TEST CROWN —O—MATIC.
15:30	19:00	3.5	DRILL FROM 7698 TO 7780, 15/20 K, 35 VIS, 10.5 WT.
19:00	19:30	0.5	RIG REPAIR, REPLACE STUFFING BOX ON DRUM CLUTCH, WATER @ AIR.
19:30	06:00	10.5	DRILL FROM 7780 TO 8165, 15/20 K, 36 VIS, 10.5 WT, FULL RETURNS.

TOP OF KMV PRICE RIVER, 7162. KMV PRICE RIVER MIDDLE, 7990.

55% SS, 35% SH, 10% SLTSTN.

BGG—500/1400U, CONNECTION GAS—700/1500U

HIGH GAS 6043U AT 7066 '

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, CHANGING PUMP LINERS,—DOING RIG SER.

TOTAL FULL 3041 GALS, USED—1048 GALS.

NO ACCIDENTS.

06-04-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	\$28,438	<b>Completion</b>	\$0	<b>Daily Total</b>	\$28,438
<b>Cum Costs: Drilling</b>	\$795,012	<b>Completion</b>	\$5,000	<b>Well Total</b>	\$800,012

<b>MD</b>	8,800	<b>TVD</b>	8,800	<b>Progress</b>	635	<b>Days</b>	7	<b>MW</b>	10.5	<b>Visc</b>	38.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 8165 TO 8348, 15/20 K, 36 VIS, 10.5 WT.
10:30	11:00	0.5	LUBRICATE RIG, FUNCTION TEST CROWN—O—MATIC.
11:00	06:00	19.0	DRILL FROM 8348 TO 8800, 18/20 K, 35 VIS, 10.8 WT, FULL RETURNS.

LITHOLOGY, 40% SH 45% CARBSH, 15% SLTSTN. BGG, 2000/4000U, CONNECTION, 5000/6000U—HIGH GAS 8510U AT 8541 ft. INTERMITTENT SMALL FLARE.



TOTAL FUEL-1801 GALS, USED-1240 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PAINTING RIG.

NO ACCIDENTS.

06-05-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	\$44,059	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,059
<b>Cum Costs: Drilling</b>	\$839,071	<b>Completion</b>	\$5,000	<b>Well Total</b>	\$844,071
<b>MD</b>	9.322	<b>TVD</b>	9.322	<b>Progress</b>	522
<b>Days</b>	8	<b>MW</b>	10.6	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL FROM 8800 TO 9322, 18.22 K, 50/55 RPMS, 37 VIS, 10.9 WT.

TOP OF KMV PRICE RIVER LOWER-8835, SEGO-9200

45%SS,40% CARBSH,15% SLTSTN, HIIGH GAS 7295U AT 8915' LAST SHOW AT 9305 '

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, WORKING ON TONGS, SPOOLING-  
NEW WIRE ON SURVEY MACHINE.

TOTAL FUEL-5178, USED-1044 GALS.

NO ACCIDENTS..

06-06-2007 Reported By DEMPSEY DAY

<b>Daily Costs: Drilling</b>	\$26,100	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,100
<b>Cum Costs: Drilling</b>	\$865,171	<b>Completion</b>	\$5,000	<b>Well Total</b>	\$870,171
<b>MD</b>	9.403	<b>TVD</b>	9.403	<b>Progress</b>	81
<b>Days</b>	9	<b>MW</b>	10.9	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 9322 TO 9403, 18/22 K, 37 VIS, 11.0 WT, FULL RETURNS. REACHED TD AT 13:00 HRS, 6/5/07.
13:00	14:30	1.5	CIRCULATE, CONDITION MUD @ HOEL FOR SHORT TRIP.
14:30	16:30	2.0	MAKE SHORT TRIP OF 29 STDS UPTO-6786.- FUNCTION TEST CROWN-O- MATIC.
16:30	18:00	1.5	CIRC COND HOLE AND MUD FOR LAYING DRILL PIPE DOWN, HELD SAFETY MEETING WITH- WEATHERFORD, T & M CSY CREW, BOTTOMS UP FROM SHORT TRIP, GOOD 10, ft FLARE.
18:00	01:00	7.0	LAYING DRILL PIPE DOWN WITH WEATHERFORD LAY DOWN MACHINE.
01:00	02:30	1.5	PULL ROTARY HEAD RUBBER AND BRAKE KELLY.
02:30	04:00	1.5	FINISH LAYING DRILL PIPE AND B.H.A. DOWN.
04:00	05:00	1.0	PULL WEAR BUSHING @ HAVE SAFETY MEETING WITH WEATHERFORD T@M CSY CREW.
05:00	06:00	1.0	RIG UP T @ M CSY CREW AND START RUNNING 4-1/2" CSY 11.60, N80 LT@ C .

TOP OF SEGO-9200.

B.L.M. WERE NOTIFY OF RUNNING CSY AND CEMENTING AT 18:00 HOURS, 6/5/07, TALKED TO ANSWERING MACHINE.

TOTAL FUEL—4089 GALS,USED—1089 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, LAYING D.P. DOWN. @ RESONSIBLITYS OF B. O.P. DRILL .

NO ACCIDENTS.

MUD LOGGER—PHIL GOTCHER.

NUMBER OF DAYS,—9— TOTAL, RELEASED ON 6/5/07—18:00 HOUR.

06-07-2007			Reported By		DOUG GRINOLDS											
Daily Costs: Drilling			\$25,469		Completion		\$138,079		Daily Total		\$163,548					
Cum Costs: Drilling			\$890,641		Completion		\$143,079		Well Total		\$1,033,720					
MD		9,403	TVD		9,403	Progress		0	Days		10	MW	0.0	Visc		0.0
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0					
Activity at Report Time: RDRT/NO COMPLETION																
Start		End		Hrs		Activity Description										
06:00		13:30		7.5		RAN 223 JTS 4 1/2", 11.6#, N-80, LTC CASING, 2 MARKER JTS @ 4400' & 7159', FLOAT SHOE, FLOAT COLLAR, 15 CENTRALIZERS, LANDING JT, MANDEL HANGER.										
13:30		15:30		2.0		HOOK UP CEMENT HEAD @ CIRC CASING										
15:30		16:30		1.0		SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP SAME & PUMP CEMENT, PUMP TRUCK WENT DOWN										
16:30		20:00		3.5		CIRC OUT CEMENT [100 BBL'] CIRC CASING, WAIT ON SCHLUMBERGER PUMP TRUCK										
20:00		22:00		2.0		CEMENTING W/SCHLUMBERGER, LEAD 35/65 POZ G, 740 SACKS, TAIL 50/50 POZ G, 1515 SACKS, FULL RETURNS, MAX PUMP PRESSURE 2530 PSI, DISP. RATE 8 BBL'S MINUTE, BUMPED PLUG 3630 PSI, FLOATS HELD										
22:00		22:30		0.5		LAND MANDREL HANGER IN WELL HEAD W/ 70,000 PSI, TEST TO 5,000 PSI, NO LEAKS										
22:30		02:30		4.0		NIPPLE DOWN BOP STACK, CLEAN MUD TANKS.										
02:30		06:00		3.5		RDRT										
SAFETY MEETING ON RUNNING CASING, CEMENTING CASING, BREAKING HAMMER UNIONS																
FULL CREWS																
NO ACCIDENTS																
FUEL ON HAND 3633 GAL, USED 456 GAL																
MUD LOGGER—PHIL GOTCHER, 9 DAYS, RELEASED 18:00 HRS, 6/5/07																
RELEASED RIG 02:30 HRS, 6/07/07																
Moving to CWU 1213-11																
06:00				18.0		RELEASE RIG @ 02:30 HRS, 6/07/07.										
CASING POINT COST \$890,642																

**06-14-2007**      **Reported By**      SEARLE

Daily Costs: Drilling		\$0		Completion		\$44,632		Daily Total		\$44,632	
Cum Costs: Drilling		\$890,641		Completion		\$187,711		Well Total		\$1,078,352	
MD	9,403	TVD	9,403	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9405.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 150'. RD SCHLUMBERGER.								
07-15-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,030		Daily Total		\$2,030	
Cum Costs: Drilling		\$890,641		Completion		\$189,741		Well Total		\$1,080,382	
MD	9,403	TVD	9,403	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9405.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								
07-18-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,095		Daily Total		\$1,095	
Cum Costs: Drilling		\$890,641		Completion		\$190,836		Well Total		\$1,081,477	
MD	9,403	TVD	9,403	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9405.0				Perf : 8644'-9199'		PKR Depth : 0.0			
Activity at Report Time: FRAC MPR/UPR											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9015'-16', 9039'-40', 9050'-51', 9061'-62', 9096'-97', 9108'-09', 9199'-20', 9126'-27', 9145'-46', 9171'-72', 9186'-87' & 9198'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4182 GAL YF116ST+ PAD, 53106 GAL YF116ST+ WITH 136100# 20/40 SAND @ 1-5 PPG. MTP 6499 PSIG. MTR 46.4 BPM. ATP 4252 PSIG. ATR 41.9 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 8950'. PERFORATED MPR/LPR FROM 8644'-45', 8667'-68', 8685'-86', 8700'-01', 8720'-21', 8727'-28', 8741'-42', 8754'-55', 8783'-84', 8800'-01', 8868'-69', 8878'-79', 8899'-8900' & 8909'-10' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD, 48286 GAL YF116ST+ WITH 125300# 20/40 SAND @ 1-5 PPG. MTP 6457 PSIG. MTR 47 BPM. ATP 4901 PSIG. ATR 42.3 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER. SDFN.											
07-19-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$309,433		Daily Total		\$309,433	
Cum Costs: Drilling		\$890,641		Completion		\$500,269		Well Total		\$1,390,910	
MD	9,403	TVD	9,403	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9405.0				Perf : 7277'-9199'		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								

06:00 21:00 15.0 SICP 2412 PSIG. RUWL. SET 10K CFP AT 8550'. PERFORATED MPR FROM 8317'-18', 8343'-44', 8358'-59', 8368'-69', 8378'-79', 8417'-18', 8429'-30', 8443'-44', 8451'-52', 8472'-73', 8500'-01' & 8526'-27' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL YF116ST+ PAD, 10537 GAL YF116ST+ WITH 1830 # 20/40 SAND @ 1 PPG. LOST OIL PRESSURE ON BLENDER GEAR BOX. OVER FLUSHED W/50 BW. REPAIRED BLENDER. FRAC DOWN CASING WITH 4163 GAL YF116ST+ PAD, 56359 GAL YF116ST+ WITH 153900# 20/40 SAND @ 1-5 PPG. MTP 5406 PSIG. MTR 45.3 BPM. ATP 4568 PSIG. ATR 43.6 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8280'. PERFORATED MPR FROM 8120'-21', 8130'-31', 8141'-42', 8149'-50', 8162'-63', 8169'-70', 8178'-79', 8193'-94', 8203'-04', 8232'-33', 8247'-48' & 8260'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD, 54054 GAL YF116ST+ WITH 142200# 20/40 SAND @ 1-5 PPG. MTP 6555 PSIG. MTR 45.2 BPM. ATP 4579 PSIG. ATR 43.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8090'. PERFORATED MPR FROM 7952'-53', 7959'-60', 7979'-80', 7986'-87', 7999'-8000', 8013'-14', 8019'-20', 8030'-31', 8041'-42', 8061'-62', 8066'-67' & 8072'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL YF116ST+ PAD, 53935 GAL YF116ST+ WITH 142500# 20/40 SAND @ 1-5 PPG. MTP 5736 PSIG. MTR 45.5 BPM. ATP 3956 PSIG. ATR 43.9 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7920'. PERFORATED UPR FROM 7680'-81', 7691'-92', 7733'-34', 7759'-60', 7782'-83', 7805'-06', 7834'-35', 7843'-44', 7854'-55', 7879'-80', 7891'-92' & 7906'-07' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL YF116ST+ PAD, 56534 GAL YF116ST+ WITH 153800# 20/40 SAND @ 1-5 PPG. MTP 6309 PSIG. MTR 45.1 BPM. ATP 4052 PSIG. ATR 43 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7610'. PERFORATED UPR FROM 7277'-78', 7317'-18', 7326'-27', 7369'-70', 7379'-80', 7392'-93', 7403'-04', 7469'-70', 7479'-80', 7515'-16', 7560'-61' & 7583'-84' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF116ST+ PAD, 42466 GAL YF116ST+ WITH 107990# 20/40 SAND @ 1-4 PPG. MTP 5158 PSIG. MTR 40.1 BPM. ATP 3738 PSIG. ATR 38.2 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7189'. BLED OFF PRESSURE. RDWL. SDFN.

07-21-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$6,423		Daily Total		\$6,423	
Cum Costs: Drilling		\$890,641		Completion		\$506,692		Well Total		\$1,397,333	
MD	9,403	TVD	9,403	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9405.0				Perf : 7277'-9199'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO 7189'. SDFW.								

07-24-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$9,253		Daily Total		\$9,253	
Cum Costs: Drilling		\$890,641		Completion		\$515,945		Well Total		\$1,406,586	
MD	9,403	TVD	9,403	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9405.0				Perf : 7277'-9199'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	16:30	9.5	CLEANED OUT & DRILLED OUT PLUGS @ 7189', 7610', 7920', 8090', 8280', 8550' & 8950'. RIH. CLEANED OUT TO PBTD @ 9358'. LANDED TBG AT 7640' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1850 PSIG. 38 BFPH. RECOVERED 924 BLW.  
8947 BLWTR.

## TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
1 JT 2-3/8" 4.7# N-80 TBG 30.85'  
XN NIPPLE 1.10'  
246 JTS 2-3/8" 4.7# N-80 TBG 7595.92'  
BELOW KB 12.00'  
LANDED @ 7640.87' KB

07-25-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$890,641	Completion	\$518,120	Well Total	\$1,408,761
MD	9.403	TVD	9.403	Progress	0
Formation : MESAVERDE	PBTD : 9405.0	Days	17	MW	0.0
		Perf : 7277'-9199'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
14:00	05:00	15.0	FLOWED THROUGH TEST UNIT TO SALES 15 HRS. 20/64" CHOKE. FTP 1400 PSIG. CP 2200 PSIG. 43 BFPH. RECOVERED 1002 BLW. 7945 BLWTR. 842 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 2000 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 7/24/07. FLOWED 300 MCFD RATE ON 20/64" POS CHOKE. STATIC 300.

07-26-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$890,641	Completion	\$520,295	Well Total	\$1,410,936
MD	9.403	TVD	9.403	Progress	0
Formation : MESAVERDE	PBTD : 9405.0	Days	18	MW	0.0
		Perf : 7277'-9199'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1300 PSIG. CP 2400 PSIG. 38 BFPH. RECOVERED 941 BLW. 7004 BLWTR. 950 MCFD RATE.

FLOWED 440 MCF, 66 BC & 783 BW IN 24 HRS ON 20/64" CK. FTP 1400 & CP 2200 PSIG.

07-27-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$890,641	Completion	\$522,470	Well Total	\$1,413,111
MD	9.403	TVD	9.403	Progress	0
Formation : MESAVERDE	PBTD : 9405.0	Days	19	MW	0.0
		Perf : 7277'-9199'		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2150 PSIG. 32 BFPH. RECOVERED 905 BLW. 6099 BLWTR. 1300 MCFD RATE. SI. INSULATING FACILITIES.

FINAL COMPLETION DATE: 7/26/07

FLOWED 560 MCF, 80 BC & 750 BW IN 24 HRS ON 24/64" CK. FTP 1225 & CP 2400 PSIG.

07-30-2007 Reported By ALAN WATKINS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,175	<b>Daily Total</b>	\$2,175
<b>Cum Costs: Drilling</b>	\$890,641	<b>Completion</b>	\$522,470	<b>Well Total</b>	\$1,413,111
<b>MD</b>	9,403	<b>TVD</b>	9,403	<b>Progress</b>	0
<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9405.0</b>	<b>Perf : 7277'-9199'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES-SI INSULATING FACILITY

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/28/07 FLOWED 947 MCF, 80 BC & 921 BW IN 24 HRS ON 24/64" CK. FTP 1100 & CP 2100 PSIG.

7/29/07 SI INSULATING FACILITY

7/30/07 SI INSULATING FACILITY

08-01-2007 Reported By MICHAEL WHITE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$890,641	<b>Completion</b>	\$522,470	<b>Well Total</b>	\$1,413,111
<b>MD</b>	9,403	<b>TVD</b>	9,403	<b>Progress</b>	0
<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9405.0</b>	<b>Perf : 7277'-9199'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 384 MCF, 50 BC & 140 BW IN 24 HRS ON 10/64" CK. FTP 1725 & CP 2700 PSIG.

08-02-2007 Reported By MICHAEL WHITE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$890,641	<b>Completion</b>	\$522,470	<b>Well Total</b>	\$1,413,111
<b>MD</b>	9,403	<b>TVD</b>	9,403	<b>Progress</b>	0
<b>Days</b>	22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9405.0</b>	<b>Perf : 7277'-9199'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 447 MCF, 60 BC & 180 BW IN 24 HRS ON 10/64" CHOKE, TP 1600 PSIG & CP 2650 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>U-01304</b>					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>EOG Resources, Inc.</b>										7. Unit or CA Agreement Name and No.					
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>					3a. Phone No. (include area code) <b>303-824-5526</b>					8. Lease Name and Well No. <b>East Chapita 12-05</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1520' FSL &amp; 460' FEL (NESE) 40.061881 LAT 109.343097 LON</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>										9. AFI Well No. <b>43-047-36826</b>					
14. Date Spudded <b>12/08/2006</b>										15. Date T.D. Reached <b>06/05/2007</b>		16. Date Completed <b>07/24/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4907' NAT GL</b>	
18. Total Depth: MD <b>9403</b> TVD				19. Plug Back T.D.: MD <b>9360</b> TVD				20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
12-1/4"	9-5/8"	36.0#	J-55	0-2446		600 sx									
7-7/8"	4-1/2"	11.6#	N-80	0-9403		2255 sx									
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2-3/8"	7641'														
25. Producing Intervals															
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status							
A) Mesaverde		7277	9199	9015-9199			3/spf								
B)				8644-8910			2/spf								
C)				8317-8527			3/spf								
D)				8120-8261			3/spf								
27. Acid, Fracture, Treatment, Cement Squeeze, etc.															
Depth Interval		Amount and Type of Material													
9015-9199		57.453 GALS GELLED WATER & 136.100# 20/40 SAND													
8644-8910		52.613 GALS GELLED WATER & 125.300# 20/40 SAND													
8317-8527		75.397 GALS GELLED WATER & 155.730# 20/40 SAND													
8120-8261		58.377 GALS GELLED WATER & 142.200# 20/40 SAND													
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
07/24/2007	08/05/2007	24	→	35	327	105			FLOWS FROM WELL						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status							
10/64"	1500	2500	→	35	327	105			PRODUCING GAS WELL						
28a. Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status							
			→												

\*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 10 2007

DIV. OF OIL, GAS &amp; MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7277	9199		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4843 5438 6097 7189 7971 8744 9276

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date **08/08/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**East Chapita 12-05 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7952-8073	3/spf
7680-7907	3/spf
7277-7584	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7952-8073	58,251 GALS GELLED WATER & 142,500# 20/40 SAND
7680-7907	60,855 GALS GELLED WATER & 153,800# 20/40 SAND
7277-7584	46,785 GALS GELLED WATER & 107,990# 20/40 SAND

Perforated the Lower Price River from 9015-9016', 9039-9040', 9050-9051', 9061-9062', 9096-9097', 9108-9109', 9119-9120', 9126-9127', 9145-9146', 9171-9172', 9186-9187' & 9198-9199' w/ 3 spf.

Perforated the Middle/Lower Price River from 8644-8645', 8667-8668', 8685-8686', 8700-8701', 8720-8721', 8727-8728', 8741-8742', 8754-8755', 8783-8784', 8800-8801', 8868-8869', 8878-8879', 8899-8900' & 8909-8910' w/ 2 spf.

Perforated the Middle Price River from 8317-8318', 8343-8344', 8358-8359', 8368-8369', 8378-8379', 8417-8418', 8429-8430', 8443-8444', 8451-8452', 8472-8473', 8500-8501' & 8526-8527' w/ 3 spf.

Perforated the Middle Price River from 8120-8121', 8130-8131', 8141-8142', 8149-8150', 8162-8163', 8169-8170', 8178-8179', 8193-8194', 8203-8204', 8232-8233', 8247-8248' & 8260-8261' w/ 3 spf.

Perforated the Middle Price River from 7952-7953', 7959-7960', 7979-7980', 7986-7987', 7999-8000', 8013-8014', 8019-8020', 8030-8031', 8041-8042', 8061-8062', 8066-8067' & 8072-8073' w/ 3 spf.

Perforated the Upper Price River from 7680-7681', 7691-7692', 7733-7734', 7759-7760', 7782-7783', 7805-7806', 7834-7835', 7843-7844', 7854-7855', 7879-7880', 7891-7892' & 7906-7907' w/ 3 spf.

Perforated the Upper Price River from 7277-7278', 7317-7318', 7326-7327', 7369-7370', 7379-7380', 7392-7393', 7403-7404', 7469-7470', 7479-7480', 7515-7516', 7560-7561' & 7583-7584' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: ECW 12-5

API number: 4304736826

Well Location: QQ NESE Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
630	635	NO FLOW	NOT KNOWN

Formation tops:      1 \_\_\_\_\_      2 \_\_\_\_\_      3 \_\_\_\_\_  
(Top to Bottom)      4 \_\_\_\_\_      5 \_\_\_\_\_      6 \_\_\_\_\_  
                             7 \_\_\_\_\_      8 \_\_\_\_\_      9 \_\_\_\_\_  
                             10 \_\_\_\_\_      11 \_\_\_\_\_      12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/8/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1520' FSL &amp; 460' FEL (NE/SE) Sec. 5-T9S-R23E 40.061881 LAT -109.343097 LON</b>		8. Well Name and No. <b>East Chapita 12-5</b>
		9. API Well No. <b>43-047-36826</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Commingling</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>application</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.**

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 9/4/07  
By: [Signature]  
Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Regulatory Assistant</b>
Signature <u>[Signature]</u>		Date <b>07/19/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9-6-07  
PM

**RECEIVED**

**JUL 23 2007**

**DIV. OF OIL, GAS & MINING**

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

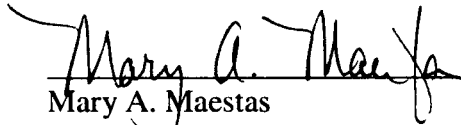
**EAST CHAPITA 12-05  
1520' FSL - 460' FEL (NESE)  
SECTION 5, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

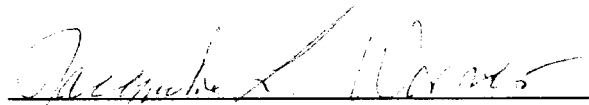
On the 19<sup>th</sup> day of July, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

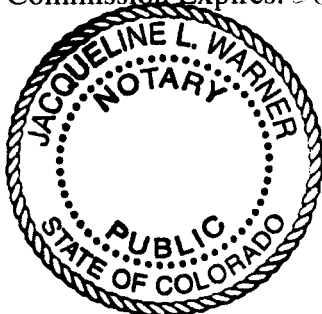
Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 19<sup>th</sup> day of July, 2007.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 2/13/2010



R 23 E



0050521-000  
EOG 100%  
HBP

5

0050521-000  
EOG 100%  
HBP

4


ECW 9-4

T  
9  
S

ECW 12-5

U-01304

U-01304

 EAST CHAPITA 12-5

Scale: 1"=1000'  
0 1/4 1/2 Mile



 **eog resources**

Denver Division

**EXHIBIT "A"**  
EAST CHAPITA 12-5  
Commingling Application  
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingling\page\_EC12-05\_commingling.dwg  
WELL

Author

TLM

Jul 18, 2007 - 8:53am

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST CHAPITA 12-05

9. API Well No.  
43-047-36826

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 5 T9S R23E NESE 1520FSL 460FEL  
40.06188 N Lat, 109.34310 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the following well in the Wasatch formation as per the attached sheet.

Commingleing approval was given in August (BLM) and September (UDOGM) 2007.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59105 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 03/14/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**MAR 17 2008**

DIV. OF OIL, GAS & MINING

***East Chapita 12-5* - ADDITIONAL REMARKS**

Perforated the North Horn from 6928-29', 6947-48', 6988-89', 6998-99', 7010-11', 7117-18', 7052-53', 7061-62', 7070-71', 7075-76', 7096-97' & 7104-05' w/ 3 spf. Fracture stimulated with 53,404 gals gelled water and 141,900# 20/40 sand.

Perforated the Ba from 6458-59', 6469-70', 6485-86', 6527-28', 6560-61', 6615-16', 6629-30', 6634-36', 6723-24', 6757-58', 6771-72' & 6816-17' w/ 2 spf. Fracture stimulated with 49,010 gals gelled water and 114,800# 20/40 sand.

Perforated the Ca from 5868-70', 5878-80', 5957-58', 6049-51', 6082-84', 6150-51' & 6182-84' w/ 3 spf. Fracture stimulated with 33,642 gals gelled water and 33,200# 20/40 sand.

Perforated the Ca from 5529-30', 5536-37', 5540-41', 5544-45', 5551-53', 5560-62', 5564-66' & 5573-75' w/ 3 spf. Fracture stimulated with 27,985 gals gelled water and 72,900# 20/40 sand.

Perforated the Pp from 5293-94', 5296-98', 5306-08', 5324-26', 5345-46', 5355-57', 5465-66' & 5379-80' w/ 3 spf. Fracture stimulated with 28,140 gals gelled water and 61,740# 20/40 sand.

Returned well to sales on 3/12/2008, commingling the Wasatch and Mesaverde formations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
EAST CHAPITA 12-05

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-36826

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T9S R23E NESE 1520FSL 460FEL  
40.06188 N Lat, 109.34310 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61009 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 06/19/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED  
JUN 23 2008

DIV. OF OIL, GAS & MINING



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> E CHAPITA 12-5
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1520 FSL 0460 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 05 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047368260000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 9/8/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> Pit Closure	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The reserve pit on the referenced location was closed on 9/8/2009 as per the APD procedure.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> October 07, 2009		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/6/2009	